

### **Demand Side Management with G3**

A cost-efficient solution for DSOs

Peter Müller



### 127 Years of Excellence



Global Reach & Local Presence Swiss HQ with Locations in over 30 countries







Frost & Sullivan

Global AMI Company

of the Year 2022

6th consecutive year



Largest installed base 320+ million devices: o/w 130+ million connected intelligent devices



Over **9.5 million tons of CO<sub>2</sub> emission**avoided through installed
smart meter base



More than **20 million meter points** under managed services



Worldwide largest
IoT Utility Network
1.3 billion reads per day
with 99.99% accuracy

Over 9.5 million tons of CO<sub>2</sub> saved by Landis+Gyr devices each year

### Our Mission



At Landis+Gyr, we create a greener tomorrow through leading smart metering, grid edge intelligence and smart infrastructure technology.

As partners, we empower customers and consumers to utilize resources in a more informed and sustainable way.

Together, we manage energy better.



Landis+Gyr

Challenges and current situation in the grid

## DSOs are called to integrate DER and EVs ...

... without disrupting grid operation (keep SAIDI/SAIFI low)

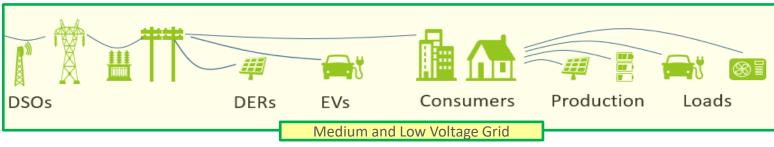
... with minimum additional cost (CAPEX & OPEX)

Enormous increase of peak load mainly driven by EVs

Increased Distributed
Energy Resources
leading to unreliable
power supply

Unpredictable renewables
to be integrated costefficiently into the
network





# Huge delays in integrating renewables & EV

Revised legislation "Fit-for-55" raises EU's renewable energy target from 32% to 40% by 2030. This means **209 GW additional solar capacity** to be installed by 2030.

"We reject about 30% of new PV connection requests due to over-voltages on LV grid."

Asset manager, Elektro Ljubljana, Slovenia

Congestions combined with lack of technical staff for network upgrades are slowing down our renewable energy resources integration. There must be another way to solve this!

SCADA manager, Alliander, Netherlands

Clustered small generation units with no control capabilities are causing high voltage fluctuations, posing a problem for the network and distribution transformers.

Grid operations, Enefit, Estonia

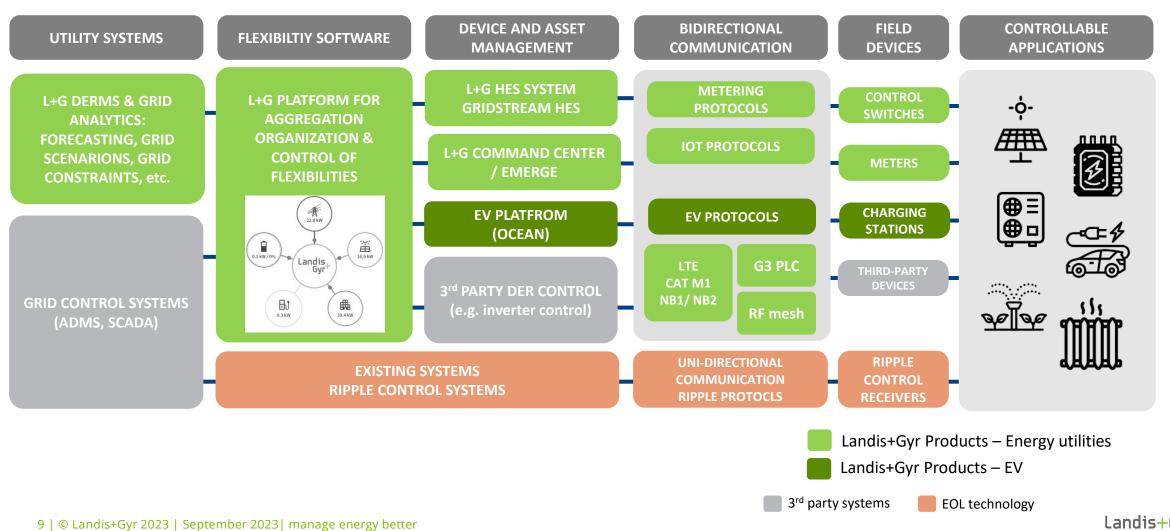


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## Demand Side Management is the solution

## GridFlex Control: Demand Side Management

A platform to enable Energy Transition



### L540 Control Switch for grid flexibility management

# L540 is a G3-PLC switching device supporting demand- & supplyside flexibility applications for optimal operation of the distribution grid.

- Control of decentralized loads, generation and storage appliances
- High operational reliability thanks combined central and distributed switching intelligence
- High installation friendliness and configuration flexibility
- Fully integrated in Landis+Gyr Gridstream solution



### GridFlex Control: Success story with PLC G3

Demand Side Management over Advanced Metering Infrastructure (AMI)



### **CONTROLLABLE ASSETS**

- Water boilers
- Direct and night storage heaters
- Heat pumps
- Ventilation and air conditioning systems
- E-charging stations
- Photovoltaic inverters
- Thermal & electrical storage





#### **GRID OPERATION**

- Optimized use of grid infrastructure
- Load balancing
- Peak load reduction
- Influencing the load curve
- Congestion management
- Integrating EV and decentralized renewable energy sources



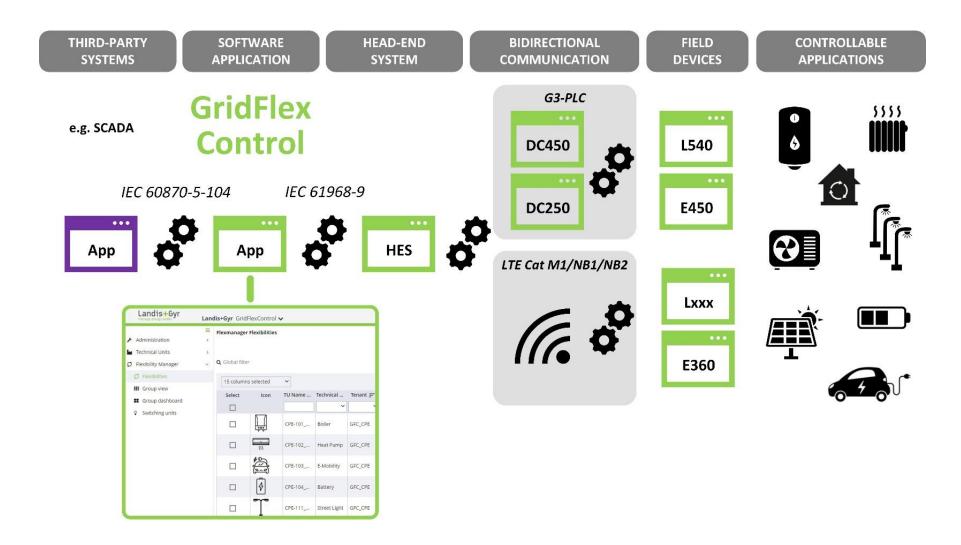


### **SERVICES**

- Public lighting
- Optimization of self-consumption (Prosumers)

### GridFlex Control: Success story with PLC G3

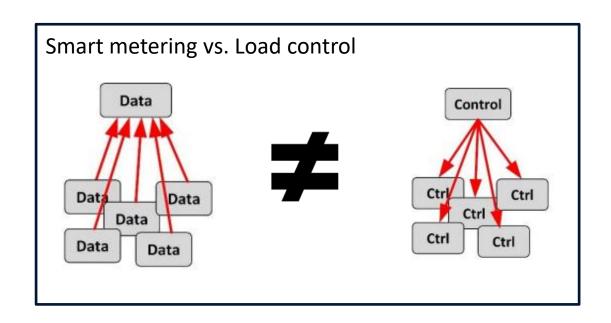
End-to-End architecture with G3 PLC



## GridFlex Control: Success story Switzerland

Lessons learnt

Demand Side Management over PLC G3 is a cost-efficient and well performing option but, must be designed and developed as an end-to-end solution to achieve the required performance, reliability and security.



- Spontaneous commands need to be prioritized to avoid grid congestions
- PLC clean up is a requirement to achieve grid operation SLAs
- Response back to the system enables better grid management
- Dynamic schedules need to be implemented at the edge for the system to function also without connectivity
- **End-to-end solution architecture** needs to be defined considering every single use case and respective SLAs
- End-to-end optimization is required to ensure performance and reliability of the solution for Demand Side Management